



**EXPEDITED SPCC SETTLEMENT AGREEMENT**  
**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**REGION 7, 11201 RENNER BOULEVARD, LENEXA, KANSAS 66219**

2017 MAR -7 AM 9:53

**DOCKET NO. CWA-07-2017-0016**

On: January 10, 2017

At: Soldier Rd and South 100 Rd, on KS/MO state line,  
 7 miles north and 4.9 mile east of Fort Scott, KS,  
 Latitude: 37.933783, Longitude: -94.614497

Owned or operated by, Running Foxes Petroleum, Inc. (Respondent), an authorized representative of the U.S. Environmental Protection Agency (EPA) conducted an inspection to determine compliance with the Oil Pollution Prevention (SPCC) regulations promulgated at 40 C.F.R. Part 112 under Section 311(j) of the Clean Water Act (33 U.S.C. § 1321(j)) (the Act), and found that Respondent had violated regulations implementing Section 311(j) of the Act by failing to comply with the regulations as noted on the attached SPILL PREVENTION CONTROL AND COUNTERMEASURES INSPECTION FINDINGS, ALLEGED VIOLATIONS, AND PROPOSED PENALTY FORM (Form), which is hereby incorporated by reference.

This proceeding and the Expedited Settlement are under the authority vested in the Administrator of the EPA by Section 311(b)(6)(B)(i) of the Act, 33 U.S.C. § 1321(b)(6)(B)(i), as amended by the Oil Pollution Act of 1990, and by 40 C.F.R. § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$900.

This settlement is subject to the following terms and conditions:

The EPA finds that Respondent is subject to the SPCC regulations, which are published at 40 C.F.R. Part 112, and has violated the regulations as further described in the Form. Respondent admits that he/she is subject to 40 C.F.R. Part 112 and that the EPA has jurisdiction over Respondent and Respondent's conduct as described in the Form. Respondent does not contest the Inspection Findings, and waives any objections it may have to the EPA's jurisdiction.

Respondent consents to the assessment of the penalty stated above. Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations have been corrected and Respondent has sent a certified check in the amount of \$900, payable to the "Environmental Protection Agency," via certified mail to:

U.S. Environmental Protection Agency  
 P.O. Box 979077  
 St. Louis, Missouri 63197-9000

and Respondent has noted on the penalty payment check Docket No. CWA-07-2017-0016 and "OSLTF - 311." The original, signed Settlement Agreement and copy of the penalty payment check must be sent via certified mail to:

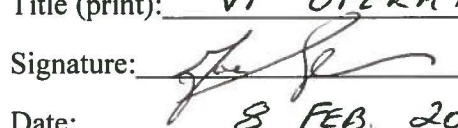
Dave Hensley  
 U.S. Environmental Protection Agency  
 Region 7, AWMD/CORP  
 11201 Renner Boulevard  
 Lenexa, Kansas 66219

This Expedited Settlement resolves Respondent's liability for Federal civil penalties for the violations of the SPCC regulations described in the Form. However, the EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by Respondent of the SPCC regulations or of any other federal statute or regulations. By its first signature, the EPA ratifies the Inspection Findings and Alleged Violations set forth in the Form.


Upon signing and returning this Expedited Settlement to the EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to the EPA's approval of the Expedited Settlement without further notice.

This Expedited Settlement is binding on the parties signing below, and is effective upon the Regional Judicial Officer's signature.

APPROVED BY EPA:  Date 2/28/17  
 Scott Hayes  
 Chief, Chemical & Oil Release Prevention Branch  
 Air & Waste Management Division

APPROVED BY RESPONDENT:  
 Name (print): JOE TAGLIERI  
 Title (print): VP OPERATIONS  
 Signature:   
 Date: 8 FEB. 2017

The estimated cost for correcting the violation(s) is:  
 \$ 1,000.<sup>00</sup> :

IT IS SO ORDERED:  
 Date March 7, 2017  
 Karina Borromeo  
 Regional Judicial Officer



**Spill Prevention Control and Countermeasure Inspection  
Findings, Alleged Violations, and Proposed Penalty Form**

(Note: Do not use this form if there is no secondary containment)

These Findings, Alleged Violations and Penalties are issued by EPA Region 7 under the authority vested in the Administrator of the EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990.

<b>Company Name</b> Running Foxes Petroleum, Inc.		<b>Docket Number</b> CWA-07-2017-0016
<b>Facility Name</b> Shaw Lease		<b>Date</b> 11-9-2016
<b>Address</b> Soldier Rd and South 100 Rd		<b>Inspection Number</b> N/A
<b>City</b> Fort Scott		<b>Inspector's Name</b> Paul Doherty
<b>State</b> KS	<b>Zip Code</b> 66701	<b>EPA Approving Official</b> Scott Hayes
<b>Contact</b> Chuck Hutton		<b>Enforcement Contacts:</b> Dave Hensley



**Summary of Findings**

**(Onshore Oil Production Facilities)**

GENERAL TOPICS: 112.3(a),(d),(e); 112.5(a), (b), (c); 112.7 (a), (b), (c), (d)

(When the SPCC Plan review penalty exceeds \$1,500.00 enter only the maximum allowable of \$1,500.00.)

- No Spill Prevention Control and Countermeasure Plan 112.3 (\$1,500)
- Plan not certified by a professional engineer 112.3(d) (\$450)
- Certification lacks one or more required elements 112.3(d)(1) (\$100)
- No management approval of plan 112.7 (\$450)
- Plan not maintained on site (if facility is manned at least 4 hrs/day) or not available for review 112.3(e)(1) (\$300)
- No evidence of five-year review of plan by owner/operator 112.5(b) (\$75)
- No plan amendment(s) if the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential 112.5(a) (\$75)
- Amendment(s) not certified by a professional engineer 112.5(c) (\$150)
- Plan does not follow sequence of the rule and/or cross-reference not provided 112.7 (\$150)
- Plan does not discuss additional procedures/methods/equipment not yet fully operational 112.7 (\$75)

- Plan does not discuss alternative environmental protection to SPCC requirements 112.7(a)(2) (\$200)
- Plan has inadequate or no facility diagram 112.7(a)(3) (\$75) \$75
- Inadequate or no listing of type of oil and storage capacity layout of containers 112.7(a)(3)(i) (\$50)
- Inadequate or no discharge prevention measures 112.7(a)(3)(ii) (\$50)
- Inadequate or no description of drainage controls 112.7(a)(3)(iii) (\$50)
- Inadequate or no description of countermeasures for discharge discovery, response and cleanup 112.7(a)(3)(iv) (\$50)
- Recovered materials not disposed of in accordance with legal requirements 112.7(a)(3)(v) (\$50)
- No contact list & phone numbers for response & reporting discharges 112.7(a)(3)(vi) (\$50)
- Plan has inadequate or no information and procedures for reporting a discharge 112.7(a)(4) (\$100)
- Plan has inadequate or no description and procedures to use when a discharge may occur 112.7(a)(5) (\$150)
- Inadequate or no prediction of equipment failure which could result in discharges 112.7(b) (\$150)
- Plan does not discuss and facility does not implement appropriate containment/diversionary structures/equipment (including truck transfer areas) 112.7(c) (\$400)
- If claiming impracticability of appropriate containment/diversionary structures:**
- Impracticability has not been clearly denoted and demonstrated in plan 112.7(d) (\$100)
- No contingency plan 112.7(d)(1) (\$150)
- No written commitment of manpower, equipment, and materials 112.7(d)(2) (\$150)
- No periodic integrity and leak testing, if impracticability is claimed 112.7(d) (\$150)
- Plan has no or inadequate discussion of general requirements not already specified 112.7(a)(1) (\$75)

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**QUALIFIED FACILITY REQUIREMENTS: 112.6**

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- Qualified Facility: No Self certification 112.6(a) (\$450)
- Qualified Facility: Self certification lacks required elements 112.6(a) (\$100)
- Qualified Facility: Technical amendments not certified 112.6(b) (\$150)
- Qualified Facility: Un-allowed deviations from requirements 112.6(c) (\$100)
- Qualified Facility: Environmental Equivalence or Impracticability not certified by PE 112.6(d) (\$350)

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**WRITTEN PROCEDURES AND INSPECTION RECORDS 112.7(e)**

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- Plan does not include inspections and test procedures in accordance with 40 CFR Part 112 112.7(e) (\$75)
- Inspections and tests required by 40 CFR Part 112 are not in accordance with written

procedures developed for the facility 112.7(e) (\$75)

- No Inspection records were available for review 112.7(e) (\$200)

Written procedures and/or a record of inspections and/or customary business records:

- Are not signed by appropriate supervisor or inspector 112.7(e) (\$75)

- Are not maintained for three years 112.7(e) (\$75)

\$75

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**PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES 112.7(f)**

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- No training on the operation and maintenance of equipment to prevent discharges 112.7(f)(1) (\$75)
- No training on discharge procedure protocols 112.7(f)(1) (\$75)
- No training on the applicable pollution control laws, rules and regulations 112.7(f)(1) (\$75)
- Training records not maintained for three years 112.7(f) (\$75)
- No training on the contents of the SPCC Plan 112.7(f)(1) (\$75)
- No designated person accountable for spill prevention 112.7(f)(2) (\$75)
- Spill prevention briefings are not scheduled and conducted periodically 112.7(f)(3) (\$75)
- Plan has inadequate or no discussion of personnel and spill prevention procedures 112.7(f) (\$75)

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**FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING 112.7(c) and/or (h-j)**

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- Inadequate containment for Loading Area [not consistent with 112.7(c)] 112.7(c) (\$400)
- Inadequate secondary containment, and/or rack drainage does not flow to catchment basin treatment system, or quick drainage system 112.7(h)(1) (\$750)
- Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck 112.7(h)(1) (\$450)
- There are no interlocked warning lights, or physical barrier system, or warning signs, or vehicle brake interlock system to prevent vehicular departure before complete disconnect from transfer lines- 112.7(h)(2) (\$300)
- There is no inspection of lowermost drains and all outlets prior to filling and departure of any tank car or tank truck- 112.7(h)(3) (\$150)
- Plan has no or inadequate discussion of general requirements not already specified 112.7(j) (\$75)

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**QUALIFIED OIL OPERATIONAL EQUIPMENT 112.7(k)**

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- Failure to establish and document procedures for inspections or a monitoring program to detect equipment failure and/or a discharge 112.7(k)(2)(i) (\$150)
- Failure to provide an oil spill contingency plan 112.7(k)(2)(ii)(A) (\$150)
- No written commitment of manpower, equipment, and materials 112.7(k)(2)(ii)(B) (\$150)

**OIL PRODUCTION FACILITY DRAINAGE 112.9(b)**

- Drains for the secondary containment systems at tank batteries **and** separation **and** central treating areas are not closed and sealed at all times except when uncontaminated rainwater is being drained 112.9(b)(1) (\$600)
- Prior to drainage of diked areas, rainwater is not inspected, valves opened and resealed under responsible supervision and records kept of such events 112.9(b)(1) (\$450)
- Accumulated oil on the rainwater is not removed and returned to storage or disposed of in accordance with legally approved methods 112.9(b)(1) (\$300)
- Field drainage system (drainage ditches and road ditches), oil traps, sumps and/or skimmers are not regularly inspected and/or oil is not promptly removed 112.9(b)(2) (\$300)
- Inadequate or no records maintained for drainage events 112.7 (\$75)
- Plan has inadequate or no discussion or procedures for facility drainages 112.7(a)(1) (\$75)

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**OIL PRODUCTION FACILITY BULK STORAGE CONTAINERS 112.9 ( c )**

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- Plan has inadequate or no risk analysis and/or evaluation of field-constructed aboveground tanks for brittle fracture 112.7(i) (\$75)
- Failure to conduct evaluation of field-constructed aboveground tanks for brittle fracture 112.7(i) (\$300)
- Container material and construction are not compatible with the oil stored and the conditions of storage 112.9(c)(1) (\$450)
- Size of secondary containment appears to be inadequate for containers and treating facilities 112.9(c)(2) (\$750) \$750
- Excessive vegetation which affects the integrity of the containment 112.9(c)(2) (\$150)
- Walls of containment system are slightly eroded or have low areas 112.9(c)(2) (\$300)
- Secondary containment materials are not sufficiently impervious to contain oil 112.9(c)(2) (\$375)
- Visual inspections of containers, foundation and supports are not conducted periodically for deterioration and maintenance needs 112.9(c)(3) (\$450)
- Tank battery installations are not in accordance with good engineering practice because none of the following are present 112.9(c)(4) (\$450)
  - (1) Adequate tank capacity to prevent tank overflow- 112.9(c)(4)(i) , **or**
  - (2) Overflow equalizing lines between the tanks- 112.9(c)(4)(ii) , **or**
  - (3) Vacuum protection to prevent tank collapse- 112.9(c)(4)(ii) , **or**
  - (4) High level alarms to generate and transmit an alarm signal where facilities are part of a computer control system- 112.9(c)(4)(iv) .
- Plan has inadequate or no discussion of bulk storage tanks 112.7(a)(1) (\$75)

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**FACILITY TRANSFER OPERATIONS, OIL PRODUCTION FACILITY 112.9(D)**

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- Above ground valves and pipelines are not examined periodically on a scheduled basis for general condition (includes items, such as: flange joints, valve glands 2<sup>nd</sup> bodies, drip pans, pipeline supports, bleeder and gauge valves, polish rods/stuffing box.) 112.9(d)(1) (\$450)
- Brine and saltwater disposal facilities are not examined often- 112.9(d)(2) (\$450)



Inadequate or no flowline maintenance program (includes: examination, corrosion protection, flowline replacement)- 112.9(d)(3) (\$450)

Plan has inadequate or no discussion of oil production facilities- 112.7(a)(1) (\$75)

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Plan does not include a signed copy of the Certification of the Applicability of the Substantial Harm Criteria per 40 CFR Part 112.20(e) (\$150)

(Do not use this if FRP subject; go to traditional enforcement)

<b>TOTAL</b>	<b>\$900</b>
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IN THE MATTER Of Running Foxes Petroleum, Inc., Respondent  
Docket No. CWA-07-2017-0016

CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing Order was sent this day in the following manner to the addressees:

Copy via Email to Attorney for Complainant:

rosado-chaparro.wilfredo@epa.gov

Copy via U.S. First Class Mail to Attorney for Respondent:

Joe Taglieri

VP Operations

1690 155<sup>th</sup> Street

Fort Scott, Kansas 66701

Dated:

3/7/17



Kathy Robinson

Hearing Clerk, Region 7

